Consolidated financial statements

# TRI-COUNTY ELECTRIC COOPERATIVE, INC. AND SUBSIDIARY

INDEPENDENT AUDITOR'S REPORT

and

CONSOLIDATED FINANCIAL STATEMENTS

## Briscoe, Burke & Grigsby LLP

## INDEPENDENT AUDITOR'S REPORT ON CONSOLIDATED FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION

Board of Directors Tri-County Electric Cooperative, Inc. and Subsidiary Aledo, Texas

#### **Opinion**

We have audited the consolidated financial statements of Tri-County Electric Cooperative, Inc and Subsidiary. which comprise the consolidated balance sheets as of March 31, 2023 and 2022, and the related consolidated statements of revenue and patronage capital, comprehensive income, and cash flows for the years then ended, and the related notes to the consolidated financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of Tri-County Electric Cooperative, Inc. and Subsidiary as of March 31, 2023 and 2022, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinion**

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Tri-County Electric Cooperative, Inc and Subsidiary and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Responsibilities of Management for the Consolidated Financial Statements

Management of Tri-County Electric Cooperative, Inc and Subsidiary is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Tri-County Electric Cooperative, Inc and Subsidiary's ability to continue as a going concern for one year after the date that the consolidated financial statements are issued.

#### Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Tri-County Electric Cooperative, Inc and Subsidiary's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Tri-County Electric Cooperative, Inc and Subsidiary's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control—related matters that we identified during the audit.

Certified Public Accountants

September 12, 2023 Tulsa, Oklahoma



#### Consolidated Balance Sheets

| ASSETS   | 2023  | 2022   |  |
|--|---|--|--|
| Utility plant, at cost Plant in-service Construction work in progress  | \$ 734,999,419<br>134,889,727   | \$ 660,665,651<br>104,784,133                                  |  |
| Less: accumulated depreciation   | <b>869,889,146</b> 204,179,831  | 765,449,784<br>200,287,634                                     |  |
| Net utility plant  | 665,709,315   | 565,162,150  |  |
| Other property and investments, at cost Investments in associated organizations Current assets   | 165,682,779   | 164,494,912  |  |
| Cash and cash equivalents Accounts receivable (less allowance for uncollectibles of \$1,674,691 in 2023 and \$1,218,459 in 2022) Accrued utility revenues Other receivables, less allowance for doubtful accounts Prepaid expenses and other  Total current assets | 8,432,096<br>14,486,427<br>25,688,047<br>2,035,511<br>2,015,744<br>52,657,825 | 7,226,028  11,522,399 23,770,000 723,743 1,870,453  45,112,623 |  |
| Deferred tax asset   | 4,026,069   | 3,773,135  |  |
| Regulatory assets  | 486,711,597   | -  |  |
| Deferred debits  | 85,051  | 227,837  |  |
| TOTAL ASSETS   | \$ 1,374,872,636  | \$ 778,770,657   |  |

#### Consolidated Balance Sheets

| LIABILITIES and EQUITIES   | 2023                      | 2022                      |  |
|--|---------------------------|---------------------------|--|
| Equities and margins:  |                           |                           |  |
| Memberships  | \$ 2,606,914              | \$ 2,489,618              |  |
| Patronage capital  | 473,587,532               | 469,466,326               |  |
| Other deficit equities   | (53,721,226)              | (53,423,867)              |  |
| Accumulated other comprehensive income                           | 7,961,119                 | 582,372                   |  |
| Total equities and margins                                       | 430,434,339               | 419,114,449               |  |
|  |                           |                           |  |
| Long-term liabilities:   | 702 740 071               | 207.450.227               |  |
| Long-term debt less current maturities  APBO other than pensions | 703,749,971<br>13,597,881 | 207,459,337<br>20,029,725 |  |
| AFBO other than pensions   | 13,397,001                | 20,029,723                |  |
| Total long-term liabilities                                      | 717,347,852               | 227,489,062               |  |
|  |                           |                           |  |
| Current liabilities  |                           |                           |  |
| Current maturities of long-term debt                             | 16,515,000                | 7,754,000                 |  |
| Line of credit   | 117,500,000               | 64,500,000                |  |
| Accounts payable   | 29,194,040                | 24,682,604                |  |
| Overbilled wholesale power cost adjustment                       | 42,328,056                | 8,984,481                 |  |
| Accrued unbilled power cost                                      | -                         | 6,290,000                 |  |
| Accrued expenses   | 6,365,139                 | 6,013,452                 |  |
| Accrued interest   | 821,388                   | 574,282                   |  |
| Consumer deposits  | 6,100,562                 | 5,317,026                 |  |
| Total current liabilities  | 218,824,185               | 124,115,845               |  |
| Deferred credits   | 8,266,260                 | 8,051,301                 |  |
| TOTAL LIABILITIES and EQUITIES                                   | \$ 1,374,872,636          | \$ 778,770,657            |  |

#### Consolidated Statements of Income and Patronage Capital

|                                     | 2023           | 2022           |
|-------------------------------------|----------------|----------------|
| Operating revenues                  |                |                |
| Residential                         | \$ 317,987,952 | \$ 193,885,190 |
| Irrigation                          | 2,763,619      | 1,416,917      |
| Small commercial                    | 80,257,068     | 48,141,186     |
| Large commercial                    | 53,541,480     | 33,711,407     |
| Public street and highway lighting  | 1,033,129      | 975,855        |
| Other sales to public authorities   | 12,106,486     | 7,447,483      |
| Unbilled revenue                    | 1,918,047      | 8,830,000      |
| Power cost underbilled/(overbilled) | (33,343,575)   | 21,096,444     |
| Other electric revenue              | 5,686,142      | 4,059,878      |
| <b>Total operating revenues</b>     | 441,950,348    | 319,564,360    |
| Operating expenses:                 |                |                |
| Cost of power                       | 339,851,301    | 239,479,388    |
| Distribution expense - operations   | 10,606,724     | 8,852,495      |
| Distribution expense - maintenance  | 17,421,965     | 15,064,294     |
| Consumer accounts                   | 9,905,342      | 7,706,337      |
| Customer service and information    | 1,244,935      | 1,112,072      |
| Sales                               | 806,923        | 855,747        |
| Administrative and general          | 15,351,530     | 20,126,596     |
| Depreciation                        | 21,806,629     | 20,018,458     |
| Interest and other deductions       | 20,828,463     | 7,823,553      |
| <b>Total operating expenses</b>     | 437,823,812    | 321,038,940    |
| Net operating margins               | 4,126,536      | (1,474,580)    |
| Nonoperating margins                |                |                |
| Interest and dividend income        | 811,840        | 806,296        |
| PPP loan forgiveness                | -              | 3,482,800      |
| Other nonoperating income (expense) | 503,633        | 209,890        |
| Total nonoperating margins          | \$ 1,315,473   | \$ 4,498,986   |

#### Consolidated Statements of Income and Patronage Capital

|                                       | 2023           | 2022           |
|---------------------------------------|----------------|----------------|
| G & T and other capital credits       | \$ 2,939,577   | \$ 19,176,908  |
| Net margins before income taxes       | 8,381,586      | 22,201,314     |
| Income taxes benefit (expense)        | 252,934        | (336,781)      |
| Net margins for year                  | 8,634,520      | 21,864,533     |
| Patronage capital - beginning of year | 469,466,326    | 458,234,877    |
| Retirement of capital credits         | (5,155,690)    | (5,093,434)    |
| Reclass to other equities             | 642,376        | (5,539,650)    |
| Patronage capital - end of year       | \$ 473,587,532 | \$ 469,466,326 |

#### Consolidated Statements of Comprehensive Income

|   | <br>2023         | <br>2022         |
|---|------------------|------------------|
| Net margins for the year                    | \$<br>8,634,520  | \$<br>21,864,533 |
| Other comprehensive income:                 |                  |                  |
| Current gain on APBO                        | 3,354,458        | 2,332,992        |
| Prior service adjustment credit             | 4,020,389        | -                |
| Amortization of loss on APBO                | 1,573,896        | 1,573,896        |
| Amortization of prior service cost (credit) | (1,569,996)      | (1,569,996)      |
| Total other comprehensive income            | 7,378,747        | <br>2,336,892    |
| Comprehensive income                        | \$<br>16,013,267 | \$<br>24,201,425 |

#### Consolidated Statements of Cash Flows

|  | 2023             | 2022            |  |
|--|------------------|-----------------|--|
| Cash flows from operating activities:                |                  |                 |  |
| Net margins  | \$ 8,634,520     | \$ 21,864,533   |  |
| Adjustments to reconcile net margins to net          |                  |                 |  |
| cash from operating activities:                      |                  |                 |  |
| Depreciation   | 24,326,209       | 21,829,751      |  |
| Amortization   | 2,782,293        | 253,476         |  |
| Deferred income taxes                                | (252,934)        | 336,781         |  |
| Investment allocations from associated organizations | (2,939,577)      | (19,176,908)    |  |
| Postretirement benefits accruals                     | 1,494,804        | 1,494,805       |  |
| Unbilled revenue accruals                            | (1,918,047)      | (8,830,000)     |  |
| PPP loan forgiveness                                 | -                | (3,482,800)     |  |
| Changes in:  |                  |                 |  |
| Investments in associated organizations              | 1,751,710        | 2,062,299       |  |
| Accounts receivable                                  | (4,280,122)      | (47,217)        |  |
| Other current and accrued assets                     | (145,291)        | (118,427)       |  |
| Regulatory assets                                    | (488,988,912)    | -               |  |
| Deferred debits                                      | (78,839)         | 261,969         |  |
| Accounts payable                                     | 4,515,762        | (9,949,813)     |  |
| Payments on postretirement health benefits           | (547,901)        | (502,803)       |  |
| Consumer deposits                                    | 783,536          | (325,165)       |  |
| Deferred credits                                     | 214,959          | 419,655         |  |
| Other current and accrued liabilities                | 27,652,368       | (18,744,324)    |  |
| Net cash from operating activities                   | (426,995,462)    | (12,654,188)    |  |
| Cash flows from investing activities:                |                  |                 |  |
| Extension and replacement of plant                   | (119,004,818)    | (92,753,127)    |  |
| Plant removal cost                                   | (5,871,338)      | (1,912,033)     |  |
| Material returned to stock from retirements          | 2,782            | 2,011           |  |
| Net cash from investing activities                   | \$ (124,873,374) | \$ (94,663,149) |  |

#### Consolidated Statements of Cash Flows

|  | 2023          | 2022         |
|--|---------------|--------------|
| Cash flows from financing activities:  |               |              |
| Memberships and other equities   | \$ 462,313    | \$ (435,966) |
| Advances on line of credit   | 53,000,000    | 44,500,000   |
| Borrowings on long-term debt   | 515,000,000   | 55,000,000   |
| Payments on long-term debt   | (10,231,719)  | (7,273,304)  |
| Retirement of patronage capital  | (5,155,690)   | (5,093,434)  |
| Net cash from financing activities   | 553,074,904   | 86,697,296   |
| Net change in cash and cash equivalents  | 1,206,068     | (20,620,041) |
| Cash and cash equivalents at beginning of year                                     | 7,226,028     | 27,846,069   |
| Cash and cash equivalents at end of year   | \$ 8,432,096  | \$ 7,226,028 |
|  |               |              |
| Supplemental disclosures of cash flow information:  Cash paid during the year for: |               |              |
| Interest   | \$ 16,219,079 | \$ 7,408,846 |
| Income taxes   | -             | -            |